Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

August 7, 2025

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

**Re: Georgia Power Company's Second Quarter 2025 Charge It Electric Vehicle Rider Report; Docket No. 44280**

Dear Ms. Tanner:

In accordance with the Georgia Public Service Commission's Order Adopting Settlement Agreement as Modified in Docket No. 44280, enclosed for filing is Georgia Power Company's Second Quarter 2025 Charge It Electric Vehicle Rider Report, which identifies location, peak demand, usage, and revenue.

If you have any questions, please contact Steven Huling at 404-506-7106.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell
Director, Regulatory Affairs
jhaswell@southernco.com

## GPC Charge It - Electric Vehicle Charger Rider "CIEV-1"
## Q1-Q2, 2025

| Quarters | Customer Count | Bills without Charge It | Bills with Charge It | Savings with Charge It | % Savings | Avg of Energy Usage (kWh) | Avg of Billing Demand (kW) without Charge It | Avg of Billing Demand (kW) with Charge It |
|---|---|---|---|---|---|---|---|---|
| *January* | *16* | $ 40,691 | $ 25,732 | $ *14,959* | *37%* | 9,678 | 133 | 35 |
| *February* | *17* | $ 45,813 | $ 33,202 | $ *12,612* | *28%* | 11,681 | 113 | 39 |
| *March* | *17* | $ 48,817 | $ 34,919 | $ *13,898* | *28%* | 12,166 | 122 | 42 |
| **Total Q1** | **17** | **$ 135,321** | **$ 93,852** | **$ 41,469** | **31%** | **11,175** | **123** | **39** |
| *April* | *17* | $ 46,931 | $ 34,374 | $ *12,557* | *27%* | 11,500 | 123 | 41 |
| *May* | *19* | $ 51,899 | $ 36,568 | $ *15,331* | *30%* | 10,365 | 134 | 42 |
| *June* | *21* | $ 63,911 | $ 44,749 | $ *19,162* | *30%* | 10,550 | 168 | 53 |
| **Total Q2** | **21** | **$ 162,741** | **$ 115,692** | **$ 47,050** | **29%** | **10,805** | **142** | **45** |
| **Total Q1-Q2** | **21** | **$ 298,063** | **$ 209,544** | **$ 88,519** | **30%** | **10,990** | **132** | **42** |

**Sales Tax Excluded from Bill Calculation*
**Q1 results restated due to billing correction*

**LOCATION Detail**

| City | COUNT |
|---|---|
| ATLANTA | 4 |
| BAINBRIDGE | 1 |
| COLLEGE PARK | 1 |
| COLUMBUS | 1 |
| FAIRBURN | 1 |
| JONESBORO | 1 |
| MACON | 1 |
| NORCROSS | 1 |
| PEACHTREE CORNERS | 1 |
| POOLER | 1 |
| SANDY SPRINGS | 1 |
| SAVANNAH | 2 |
| TIFTON | 1 |
| VALDOSTA | 1 |
| VIDALIA | 1 |
| WAYCROSS | 1 |
| WINDER | 1 |
| **Grand Total** | **21** |

*Appendix*

## GPC Charge It - Electric Vehicle Charger Rider "CIEV-1"

**Georgia Power Company's 2022 Rate Case Order; Paragraph 25**
"The company agrees to file quarterly reports regarding the location, peak demand, usage, and revenue of the Charge It Electric Vehicle Rider"

**Defined Terms**

**(1) Customer Count**
Active customers on the CIEV-1 Rider during the reportable month. Quarterly rollups will report this number as *current* customer count according to the most recent reportable month

**(2) Bills without Charge It**
Billing is calculated with the Charge It rider removed according to the customer's current tariff. Bills do not include sales tax.

**(3) Bills with Charge It**
Billing is calculated with the Charge It rider added according to the customer's current tariff. Bills do not include sales taxe.

**(4) Savings with Charge It**
This calculation is a function of (2)-(3)

**(5) % Savings**
This calculation is a function of (1)/(3)

**(6) Avg of Energy Usage (kwh)**
The Average monthly energy usage of all customers in that month.

**(7) Avg of Billing Demand (kW) without Charge It**
The monthly billing demand will be calculated according to the applicable PL tariff. That billing demand is not furner adjusted and is representative of demand that would occur on a a stand alone PL tariff. It is the average monthly demand for all customers in that month.

**(8) Avg of Billing Demand (kW) with Charge It**
The monthly billing demand will be calculated according to the applicable PL tariff. That billing demand will then be adjusted according to the CIEV schedule. It is the average monthly billing demand adjusted for all customers in that month

**(9) Location**
A count of current Charge It customer accounts by city

**(10) Billing Demand Adjustments**
The monthly billing demand will be calculated according to the applicable PL tariff. That billing demand will then be adjusted accourding to the CIEV schedule.
The billing demand as modified by this rider shall be the product of the billing demand as determined by the applicable rate and the Bill Demand Adjustment Factor (BDAF).

**(11) Bill Demand Adjustment Factor (BDAF) Schedule**

| | |
|---|---|
| Year 1 (bills 1-12) BDAF: 0.20 | Year 3 (bills 25-36) BDAF: 0.60 |
| Year 2 (bills 13-24) BDAF: 0.40 | Year 4 (bills 37-48) BDAF: 0.80 |